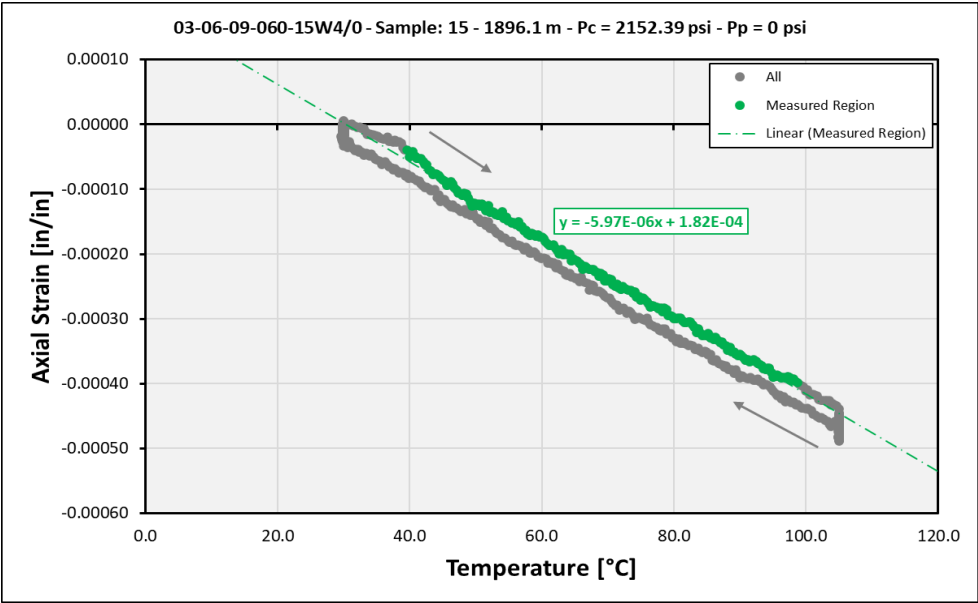
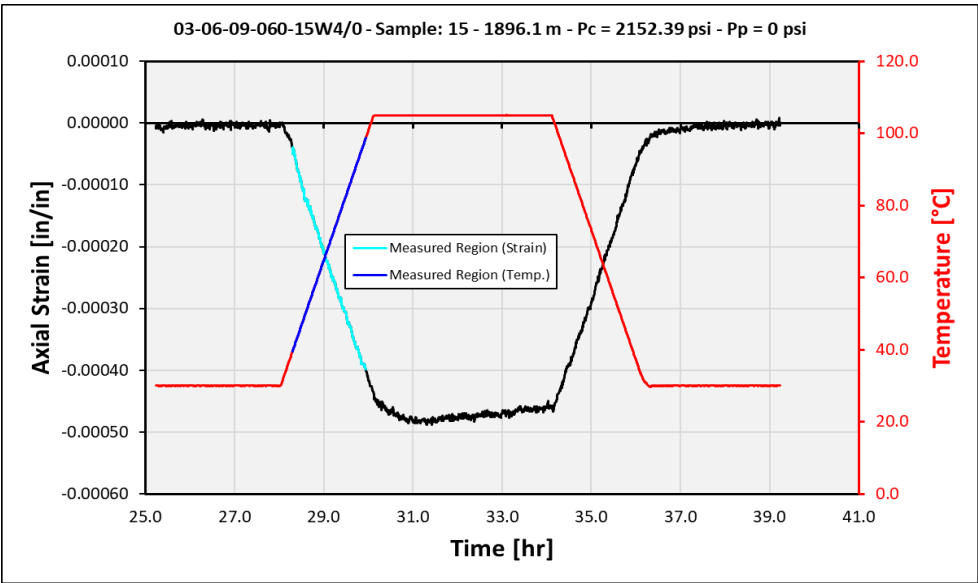


Company: Alberta Geological Survey, Alberta Energy Regulator
Well: 03-06-09-060-15W4/0
Field: #N/A
Location: Onshore, Canada
Sample ID: 15 (Old); 25BA028 (New)

Date: 31-Mar-2025
File: 202500182
Saturated Fluid: As-Received

Result of Thermal Expansivity Test



Sample Information		Results
Sample Name:	15	Thermal Expansivity [°C ⁻¹]: -5.97E-06
Depth [m]:	1896.10	
Length [in]:	2.0140	Thermal Expansivity testing performed by Metarock Laboratories, Houston, TX, USA
Diameter [in]:	0.9830	
L:D Ratio:	2.049	
As-Received Mass [g]:	67.182	
As-Received Density [g/cm ³]:	2.681	
Testing Conditions		
Confining Pressure [psi]:	2152	
Pore Pressure [psi]:	0	
Initial Temperature [°C]:	30.0	
Maximum Temperature [°C]:	105.1	
Temp. Ramp Rate [°C/hr]:	36.0	

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